

Amendment to publication of 28 September 2018

Price Sheet of Open Grid Europe GmbH for entry and exit contracts as well as internal orders in accordance with Cooperation Agreement X in the NetConnect Germany GmbH & Co. KG market area (Price Sheet 2019)

Essen, 28 June 2019 Valid for gas shipments from 1 July 2019

The English translation of this Price Sheet is non-binding and for convenience only.

It may not be used for interpretation of the binding German version, published on the website of Open Grid Europe GmbH:

https://www.open-grid-europe.com "Netzzugangsbedingungen/Entgelte 2018/2019"



With the introduction of more virtual connection points from 1 March 2019 or 1 July 2019 the Price Sheet 2019 will be amended respectively the deviating regulations are valid as follows:

Fee for Virtual Interconnection Points

Article 19 Paragraph 9 of the Regulation (EU) No. 2017/459 (NC CAM) foresees the establishment of virtual interconnection points (VIP). Per VIP only one TSO ("VIP-TSO") is responsible for marketing and operation of capacities in the relation with the transport customers. The calculation of the applicable fee is performed according to Article 22 Regulation (EU) No. 2017/460 (NC TAR).

The VIP Oberkappel as well as the VIP Waidhaus NCG will be implemented as of 1 March 2019 respectively the VIP Belgium-NCG as of 1 July 2019. In both cases Open Grid Europe GmbH will fulfill the role of VIP-TSO within the market area of NetConnect Germany GmbH & Co. KG. The network fees for firm freely allocable capacities with a term of one gas day for these VIPs are:

- Entry fee Oberkappel (as of 1 March 2019): 0.006586 EUR/(kWh/h)/d
- Exit fee Oberkappel (as of 1 March 2019): 0.009610 EUR/(kWh/h)/d
- Entry fee Waidhaus NCG (as of 1 March 2019): 0.007894 EUR/(kWh/h)/d
- Exit fee Waidhaus NCG (as of 1 March 2019): 0.006122 EUR/(kWh/h)/d
- Entry fee Belgium-NCG (as of 1 July 2019): 0.010692 EUR/(kWh/h)/d
- Exit fee Belgium-NCG (as of 1 July 2019): 0.010399 EUR/(kWh/h)/d

Fee for conditionally freely allocable capacity (bFZK) for the VIPs Oberkappel, Waidhaus NCG and Belgium-NCG

The network fee for conditionally freely allocable capacity (bFZK) for the VIPs Oberkappel, Waidhaus NCG (both as of 1 March 2019) and Belgium-NCG (as of 1 October 2019) is 99 % of the network fee which would be payable for the booking of freely allocable capacity.

The fees for metering point operation, the biogas levy and the market area conversion levy are not reduced.

Fee for interruptible capacity

The regulations of the Price Sheet 2019 to the corresponding section are valid. The deviation is the fee for interruptible capacity at the following entry point:

• Entry point Oberkappel (as of 1 March 2019): 89 % of the fee for firm capacities



Annex

Fees charged by Open Grid Europe GmbH valid from 1 January 2019, 06:00 a.m.

| | Designation | Fee |
|----|---|--|
| 1. | etwork fee for firm freely allocable capacities with a term of one gas day vithout taking account of the multipliers for network fees in accordance with the BEATE decision htry | |
| | Entry fee Entry fee VIP L GASPOOL-NCG Entry fee VIP Oberkappel (as of 1 March 2019) Entry fee VIP Waidhaus NCG (as of 1 March 2019) Entry fee VIP Belgium-NCG (as of 1 July 2019) Exit | 0.011207 EUR/(kWh/h)/d 0.011207 EUR/(kWh/h)/d 0.006586 EUR/(kWh/h)/d 0.007894 EUR/(kWh/h)/d 0.010692 EUR/(kWh/h)/d |
| | Exit fee Exit fee VIP L GASPOOL-NCG Exit fee VIP Oberkappel (as of 1 March 2019) Exit fee VIP Waidhaus NCG (as of 1 March 2019) Exit fee VIP Belgium-NCG (as of 1 July 2019) | 0.011207 EUR/(kWh/h)/d 0.011207 EUR/(kWh/h)/d 0.009610 EUR/(kWh/h)/d 0.006122 EUR/(kWh/h)/d 0.010399 EUR/(kWh/h)/d |

| 2. | Additional fees to be charged: Fee for metering point operation ¹ | |
|----|---|--------------------------|
| | - Fee per gas meter | 1.03 EUR/d |
| | - Fee per bookable point | 5.53 EUR/d |
| 3. | Biogas levy ² | 0.00181350 EUR/(kWh/h)/d |
| 4. | Market area conversion levy ³ | 0.00087145 EUR/(kWh/h)/d |

The fee for metering point operation is charged at the network connection points for which Open Grid Europe GmbH assumes the relevant market role. 1

Charged at all relevant exit points (end users, downstream network operators) in addition to the exit fees. 2

Charged at all exit points in addition to the exit fees. 3